

Table S21. Summary statistics for natural gas - Maine, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	55,248	79,892	43,361	29,023	22,118
Intransit Receipts	0	0	0	0	0
Interstate Receipts	61,214	46,125	71,857	68,735	65,606
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	45	35	55	47	41
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-601	-1,223	2,596	R1,435	20,894
Total Supply	115,905	124,830	117,870	R 99,240	108,659

See footnotes at end of table.

Table S21. Summary statistics for natural gas - Maine, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	64,091	60,663	52,777	R53,128	49,140
Deliveries at U.S. Borders	,				
Exports	13,539	2,911	14,242	12,886	19,615
Intransit Deliveries	0	0	0	*	0
Interstate Deliveries	38,229	61,216	50,796	33,178	39,865
Additions to Storage	33,223	01,210	30,730	33,170	33,003
Underground Storage	0	0	0	0	0
LNG Storage	46	39	56	47	40
Total Disposition	115,905	124,830	117,870	R 99,240	108,659
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	844	1,307	999	R652	679
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	1,889	2,357	2,700	2,566	2,748
Commercial	8,146	9,030	10,072	8,559	8,925
Industrial	32,308	24,121	20,972	18,983	17,698
Vehicle Fuel	*	*	*	R2	2
Electric Power	20,904	23,848	18,034	R22,366	19,088
Total Delivered to Consumers	63,247	59,356	51,778	R 52,476	48,461
Total Consumption	64,091	60,663	52,777	R 53,128	49,140
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,672	4,598	4,718	3,612	3,630
Industrial	32.020	23,674	19.853	17.396	16,110
industrial .	32,020	25,074	15,055	17,550	10,110
Number of Consumers					
Residential	24,765	27,047	31,011	32,708	33,750
Commercial	11,415	11,810	11,888	12,136	12,591
Industrial	120	126	136	131	127
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	714	765	847	705	709
Industrial	269,234	191,434	154,204	144,908	139,358
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.86	9.71	11.17	4.87	6.24
Exports	8.43	6.68	3.27	3.13	4.74
Citygate	7.35	10.33	8.76	6.41	6.50
Delivered to Consumers	7.33	10.33	8.70	0.41	0.30
Residential	15.21	16.90	16.79	13.82	14.61
Commercial	12.79	15.13	14.16	10.63	11.33
Industrial	10.32	11.93	8.95	7.68	8.15
Electric Power	W	W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down